YEKA GES-2026 · 3 NOVEMBER 2026

Every solar auction cleared at the floor price; contribution fees per MW fell 69% in a year

785 MW was awarded across 11 auctions; three announced sites drew insufficient interest and were cancelled by the Ministry. The purchase price was unchanged; what investors paid to secure a site fell to less than a third.

Capacity awarded

785 MW

▲ 21% · 2025: 650 MW

Applications

44

▼ 43% · 2025: 77

Total contribution fees

31.6 M€ +20% VAT

▼ 63% · 2025: 84.8 M€

Average contribution fee

40 k€/MW

▼ 69% · 2025: 130 k€/MW

3.25 €c/kWh

The winning purchase price in all eleven auctions: the floor price

60 months + 20 years

Merchant sales first (protected below a 4.75 €c/kWh market price), then purchase at a fixed euro price

Source: Ministry of Energy and Natural Resources (MENR) auction results. Contribution fees exclude VAT; 20% VAT will be added. 2025 comparisons are APLUS Enerji calculations.

SITE RESULTS

One price across eleven sites, contribution fees from 12 to 91 k€/MW

SITE	MW	APPL.	WINNER	ROUNDS	FEE (k€/MW)	M€ + VAT (20%)
Denizli	30	7	Temmuz Güneş Denizli	6	**60**	1.80
Ankara-1	40	4	Erser Grup Tarım	4	**22**	0.88
Ankara-2	30	5	İklim İnvest	2	**12**	0.36
Konya	110	4	İş Enerji	7	**64**	7.04
Kahramanmaraş-2	85	5	Temmuz Güneş K.maraş	8	**60**	5.10
Kahramanmaraş-3	50	4	Temmuz Güneş K.maraş	12	**74**	3.70
Malatya-1	55	4	Ezel Mensucat	16	**91**	5.01
Diyarbakır	200	3	Egesa Elektrik	2	**16**	3.20
Mardin-2	120	3	Egesa Elektrik	3	**18**	2.16
Batman	25	3	Egesa Elektrik	7	**36**	0.90
Elazığ	40	2	Ecogreen Elektrik	8	**36**	1.44
Total	**785**	**44**	**8 winners**	**Avg. 40**		**31.59**

Malatya-1: 16 rounds

The most contested auction; Ceylan İşletme withdrew at 89 k€/MW and the site went for 91 k€/MW

Diyarbakır: 2 rounds

The largest site (200 MW) closed at 16 k€/MW once rivals withdrew in the first round

Sealed bids: 3.25–5.50 €c/kWh

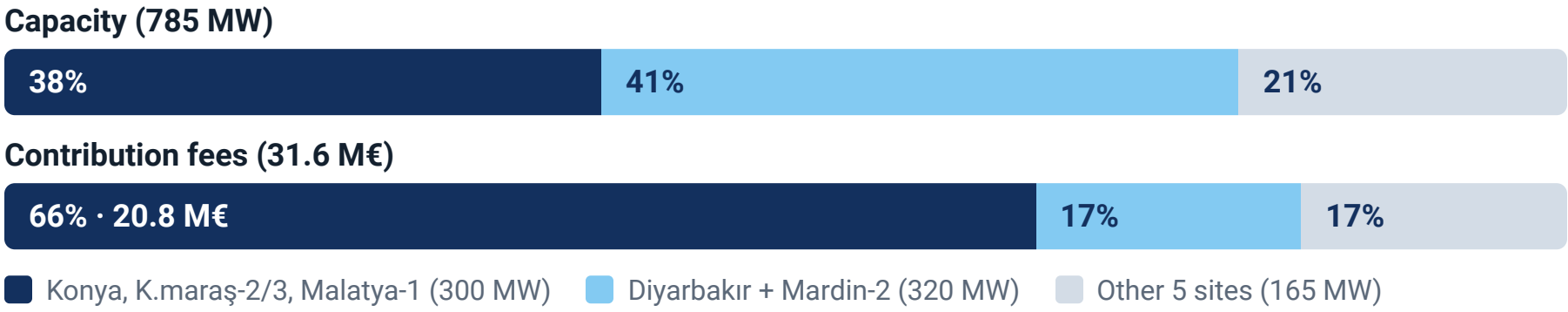
24 of the 44 applications bid the floor price outright; in Batman the floor was reached in the open auction

Source: MENR auction results and bid table. Round counts follow the Ministry announcement. Contribution fees exclude VAT.

DISTRIBUTION OF COMPETITION

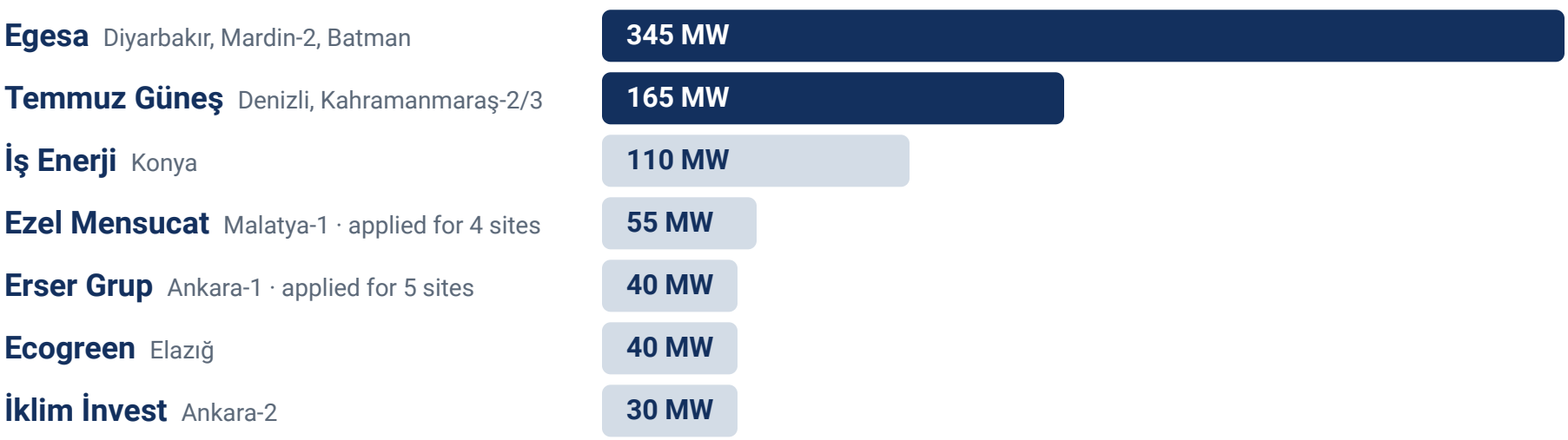
Four sites delivered two-thirds of contribution fees; two groups won 65% of capacity

Distribution of capacity and contribution fees



Capacity won

MW · 19 applicants, 8 winners (7 groups)



Different strategies, different prices

Egesa will pay an average of 18 k€ per MW; Temmuz Güneş an average of 64 k€

Winning from above the floor

Egesa bid 3.85 €c/kWh in all three sealed envelopes; rivals bidding the floor withdrew in the early rounds

Fe Girişim: 310 MW in wind, an early exit in solar

The company that won two wind sites in the 2 November auctions bid the floor price at all three of its solar sites but withdrew in the first contribution-fee round

Source: MENR auction results and bid table. Contribution fees exclude VAT; shares are APLUS Enerji calculations.

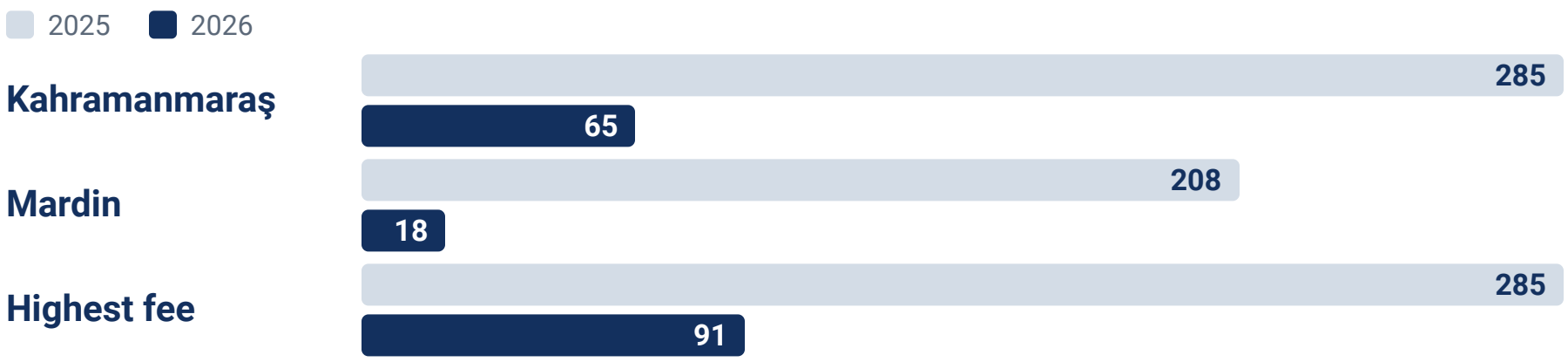
YEKA GES-2025 → GES-2026

Capacity rose 21% while total contribution fees fell 63%; even the highest bid was below last year's average

	2025	2026	CHANGE
Capacity (MW)	650	**785**	**+21%**
Number of auctions	8	**11**	**+3**
Applications / companies	77 / 38	**44 / 19**	**−43%**
Applications per site	9.6	**4.0**	**−58%**
Average number of rounds	11.3	**6.8**	**−40%**
Total contribution fees (M€)	84.8	**31.6**	**−63%**
Avg. contribution fee (k€/MW)	130	**40**	**−69%**

Contribution fees in the same provinces and at the top

k€/MW



Competition has moved to the site

The price is fixed at the floor; investors now choose which site to pay for, and how much. 115 MW of the 900 MW announced drew insufficient interest and was cancelled.

Source: MENR auction results. Contribution fees exclude VAT. Site boundaries and capacities differ between years; the comparison is at province level. APLUS Enerji calculations.